



Fundamentals of Solar Thermochemical Processes

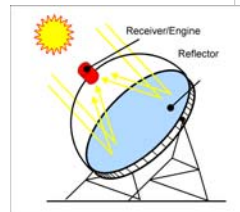
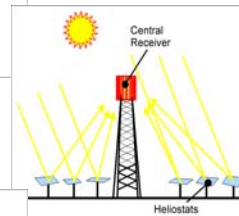
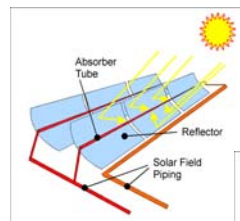
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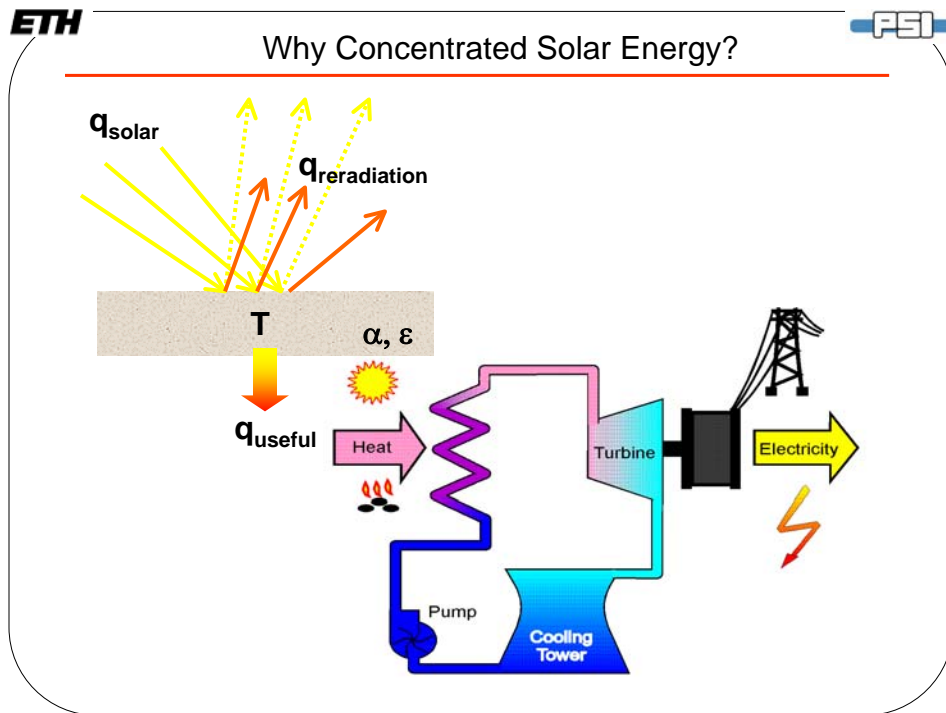
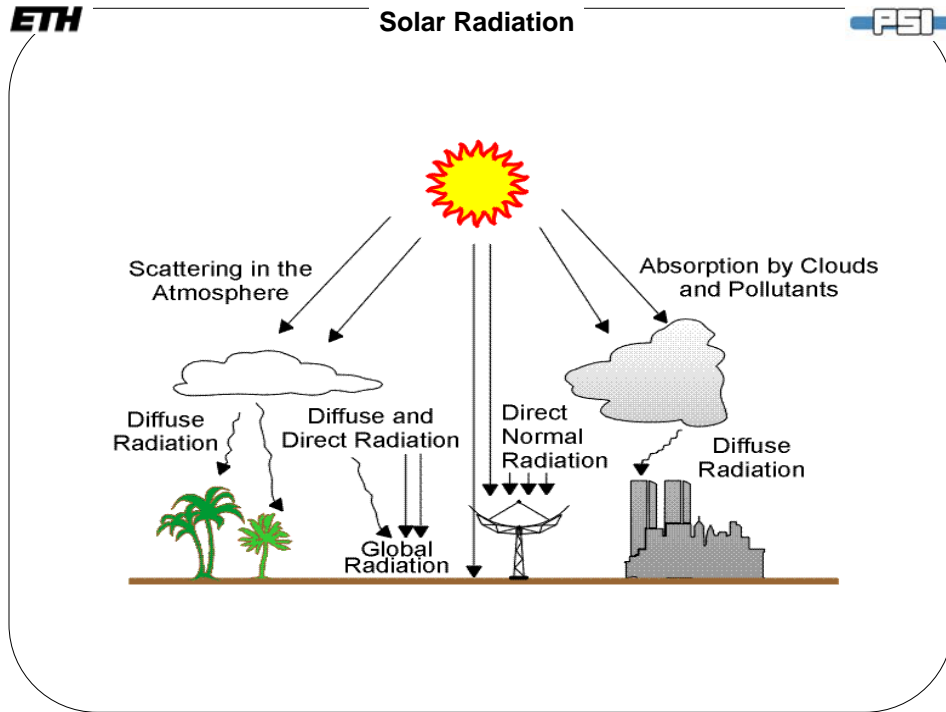


Solar Concentrating Technologies



- Trough systems
- Tower systems
- Dish systems





ETH **PSI**

Why Concentrated Solar Energy?

For:
 $I = 1 \text{ kW/m}^2$ (1 sun)
 $\sigma = 5.67 \cdot 10^{-8} \text{ W/m}^2\text{K}^4$

C	T _{stagnation}
1	364 K
10	648 K
100	1152
1000	2049 K
5000	3064 K
10000	3644 K

Thermal equilibrium: $q_{\text{useful}} = q_{\text{absorbed}} - q_{\text{reradiation}}$
 $= \alpha q_{\text{solar}} - \epsilon \sigma T^4$

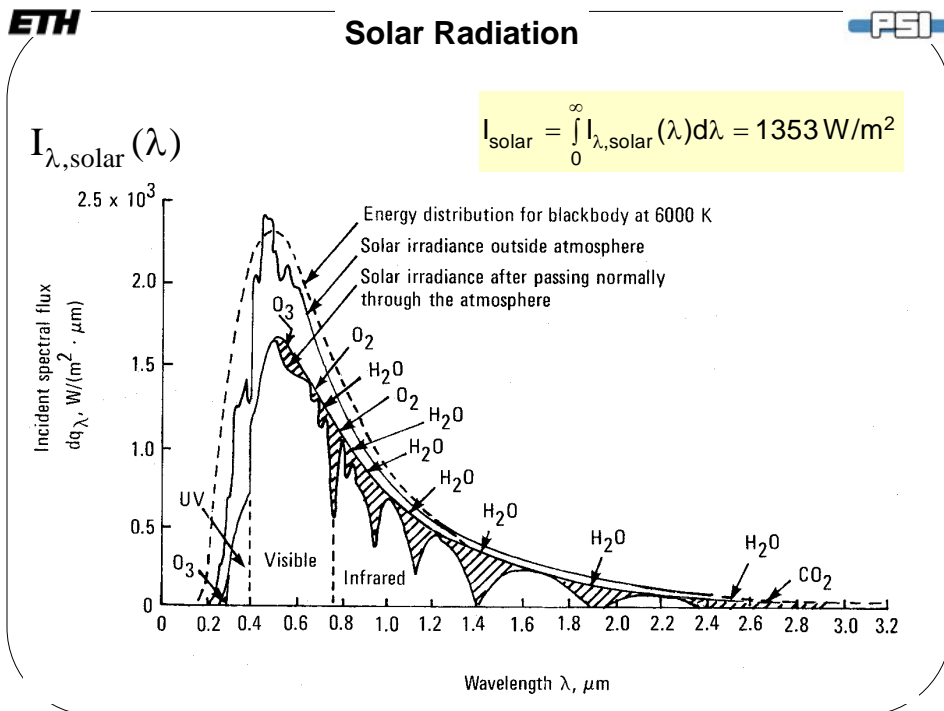
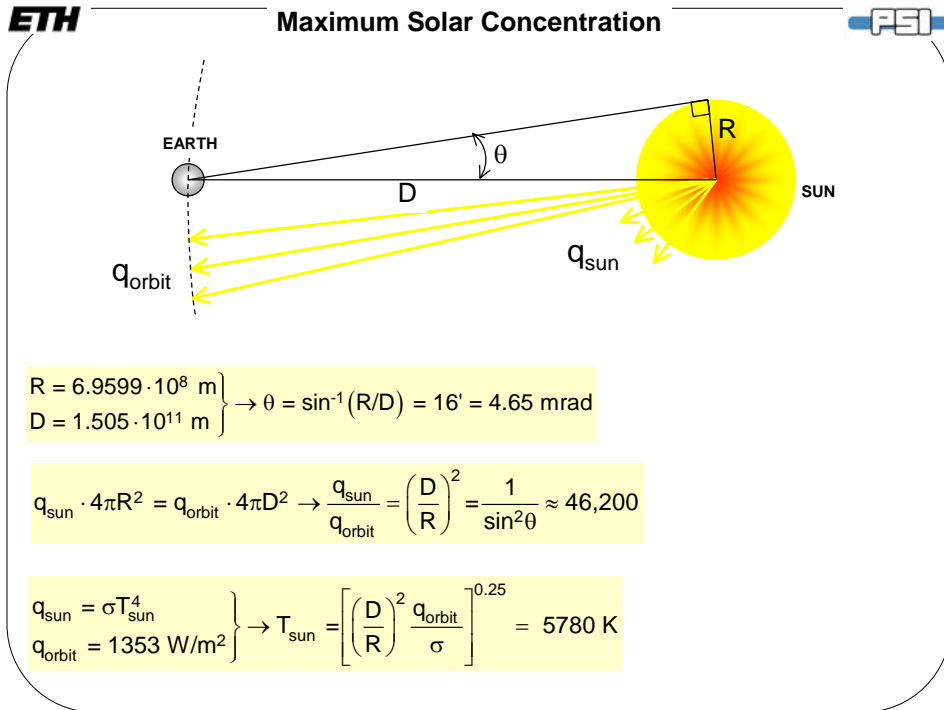
$\sigma = \text{Stefan-Boltzmann constant}$
 $= 5.67051 \times 10^{-8} \text{ W/(m}^2 \cdot \text{K}^4)$

For $q_{\text{useful}} = 0$ $\alpha = \epsilon = 1$ $q_{\text{solar}} = C \cdot I \rightarrow T_{\text{stagnation}} = \left(\frac{C \cdot I}{\sigma} \right)^{0.25}$

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Why Concentrated Solar Energy?

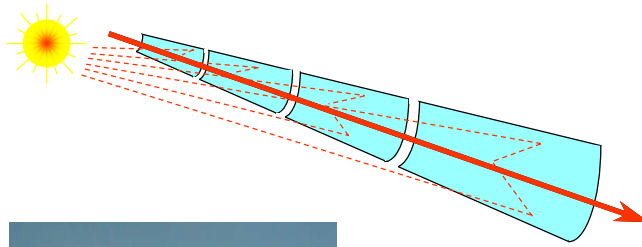
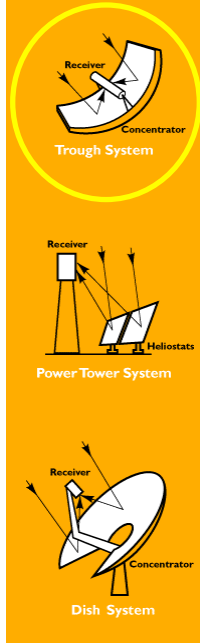
C	T _{stagnation}
1	364 K
10	648 K
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5000	3064 K
10000	3644 K



ETH

Parabolic Trough System

PSI

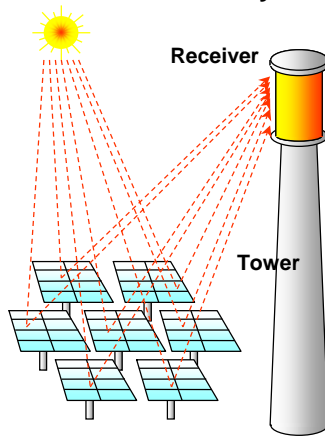
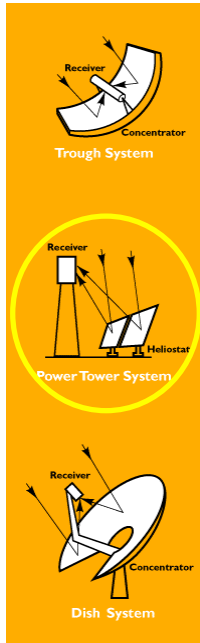


- Line focusing.
- $C = 30 - 80$.
- Unit 30 - 80 MW.
- Unidirectional trough curvature.
- 1-axis tracking N-S.

ETH

Solar Tower System

PSI

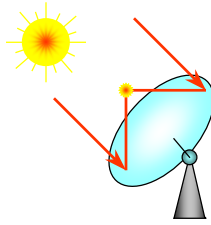
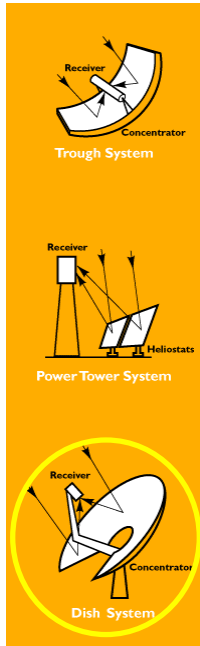


- Point focusing.
- $C = 200 - 1000$.
- Unit 30 - 200 MW.
- 2-axis tracking heliostats: elements of different parabolas with varying focal length.

ETH

Solar Dish System

PSI

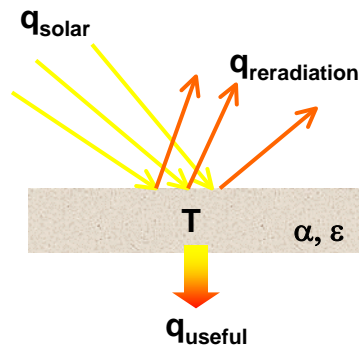


- Point focusing.
- $C = 1000 - 13,000$.
- Unit 7.5 - 100 kW.
- 2-axis tracking parabolic dish.
- Modularity.
- Remote applications.



ETH

PSI



In thermal equilibrium:

$$q_{useful} = q_{absorbed} - q_{reradiation}$$

$$q_{useful} = \alpha q_{solar} - \epsilon \sigma T^4$$

$$Q_{useful} = \alpha Q_{solar} - \epsilon A \sigma T^4$$

ETH

Concentrated Solar Energy I C

Solar Receiver T

Q_{solar}

$Q_{reradiation}$

$$\eta_{absorption} = \frac{\overbrace{[\alpha Q_{solar}]}^{\text{Power absorbed}} - \overbrace{[\varepsilon A \sigma T^4]}^{\text{Power re-radiated}}}{\underbrace{[Q_{solar}]}_{\text{Solar Power Input}}}$$

$$\left. \begin{array}{l} \alpha = \varepsilon = 1 \\ C = \frac{Q_{solar}}{A \cdot I} \end{array} \right\} \Rightarrow \eta_{absorption} = \left(1 - \frac{\sigma T^4}{C \cdot I} \right)$$

$$\eta_{exergy,ideal} = \eta_{absorption} \cdot \eta_{Carnot} = \left(1 - \frac{\sigma T^4}{C \cdot I} \right) \cdot \left(1 - \frac{T_L}{T} \right)$$

ETH **PSI**

$$\eta_{exergy,ideal} = \eta_{absorption} \cdot \eta_{Carnot} = \left(1 - \frac{\sigma T^4}{C \cdot I} \right) \cdot \left(1 - \frac{T_L}{T} \right)$$

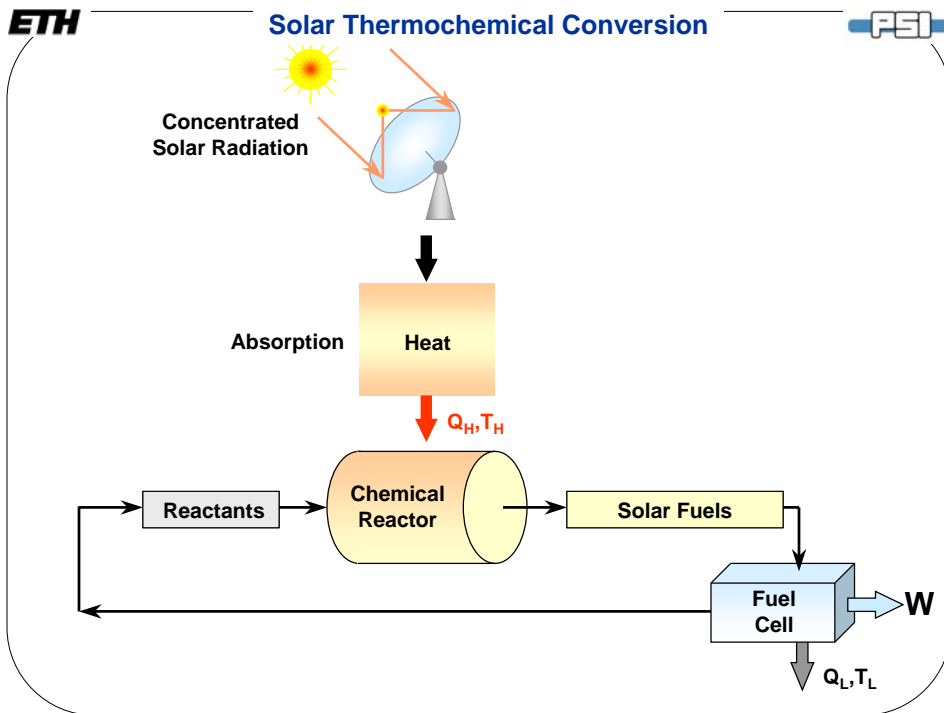
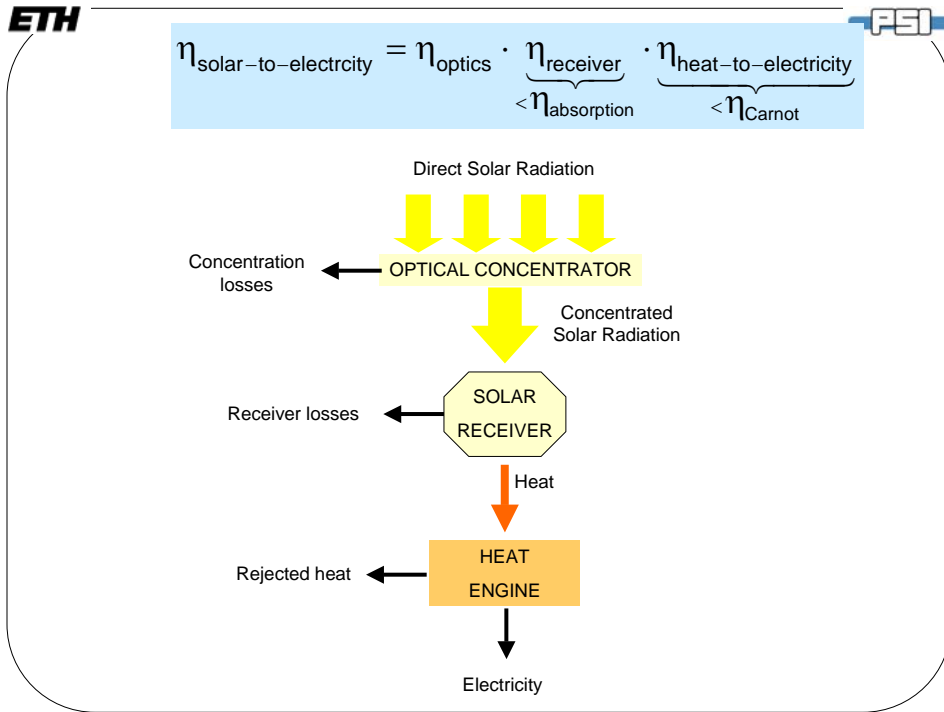
$$\eta_{exergy} = 0 \rightarrow T_{stagnation} = \left(\frac{C \cdot I}{\sigma} \right)^{0.25} \quad \frac{\partial \eta_{exergy}}{\partial T} = 0 \rightarrow (T_{optimal})^5 - 0.75 T_L (T_{optimal})^4 - \left(\frac{T_L C}{4\sigma} \right) = 0$$

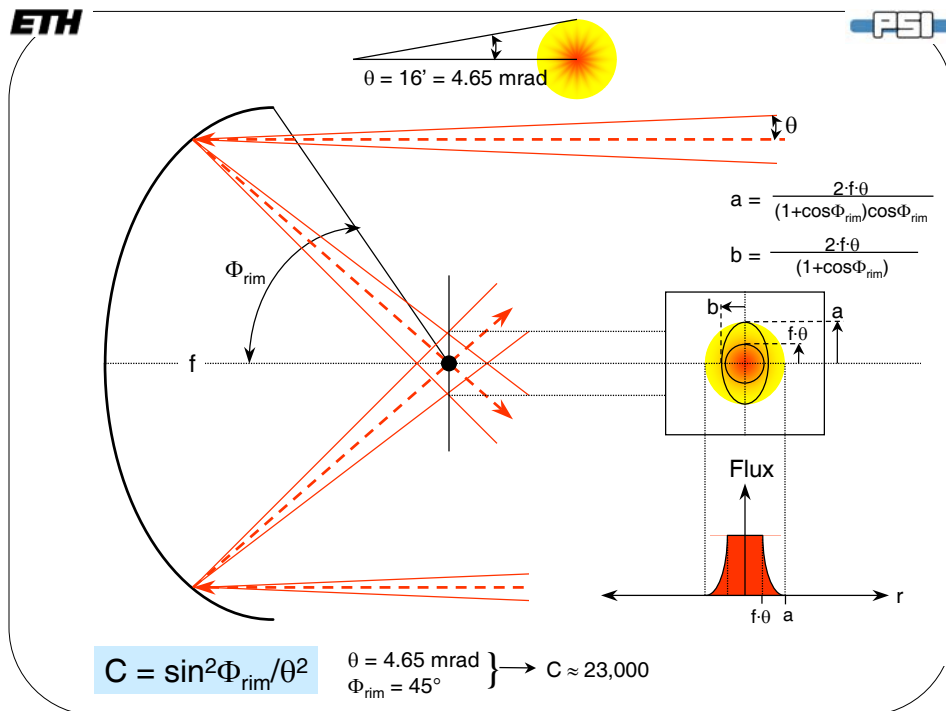
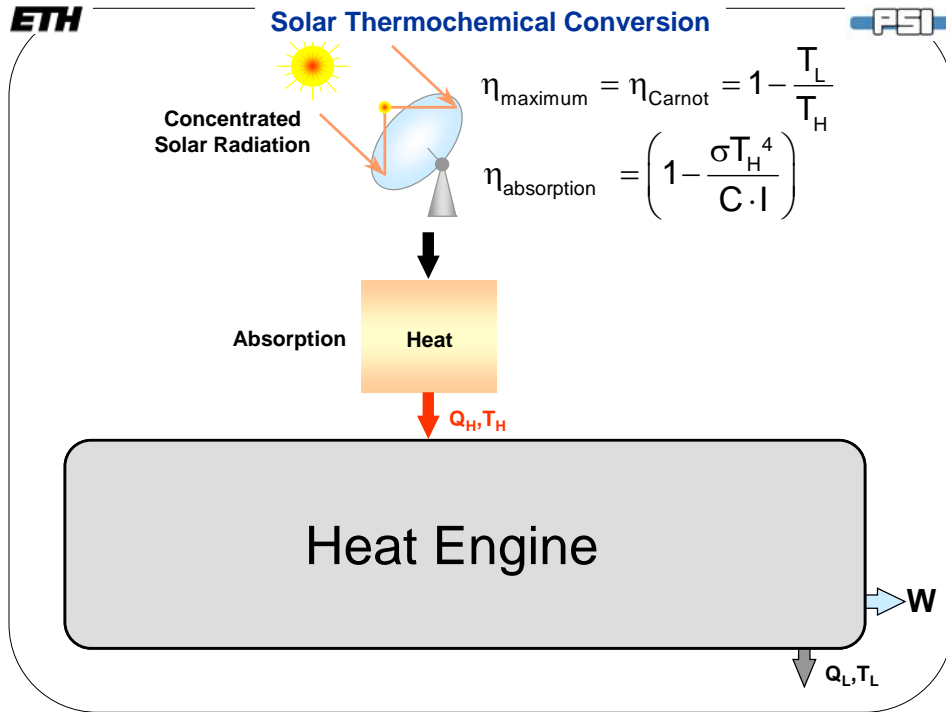
For:
 $I = 1 \text{ kW/m}^2$ (1 sun)
 $\sigma = 5.67 \cdot 10^{-8} \text{ W/m}^2\text{K}^4$

C	$T_{stagnation}$	$T_{optimal}$
1000	2049 K	1106 K
5000	3064 K	1507 K
10000	3644 K	1724 K

$\eta_{exergy,ideal}$ Fletcher and Moen, *Science* 197, 1050, 1977.

Temperature [K]





ETH **CPC – Compound Parabolic Concentrator** **PSI**

2D - CPC

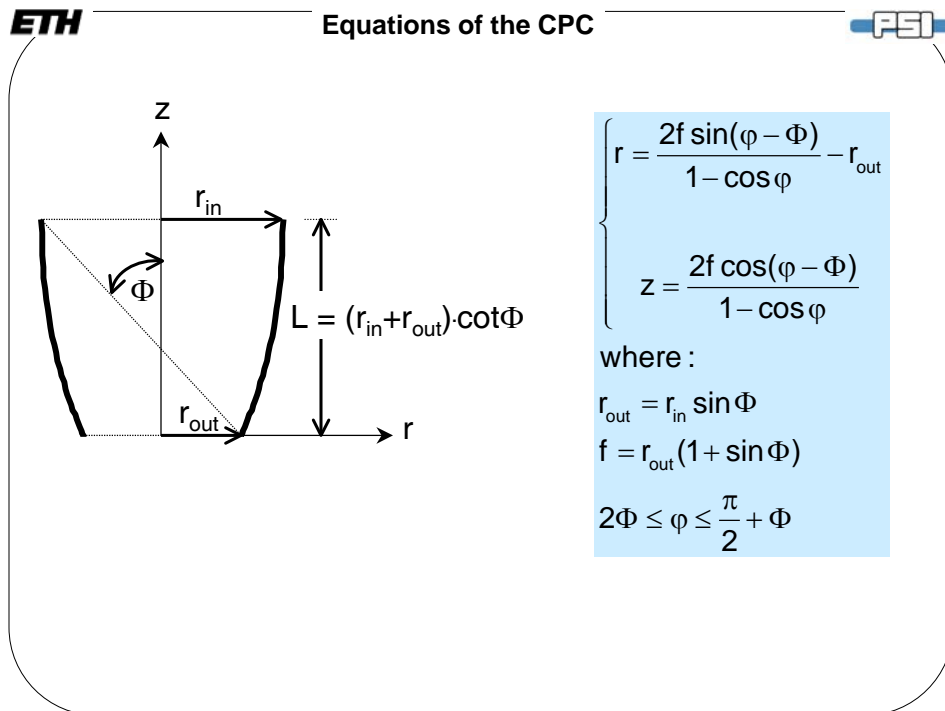
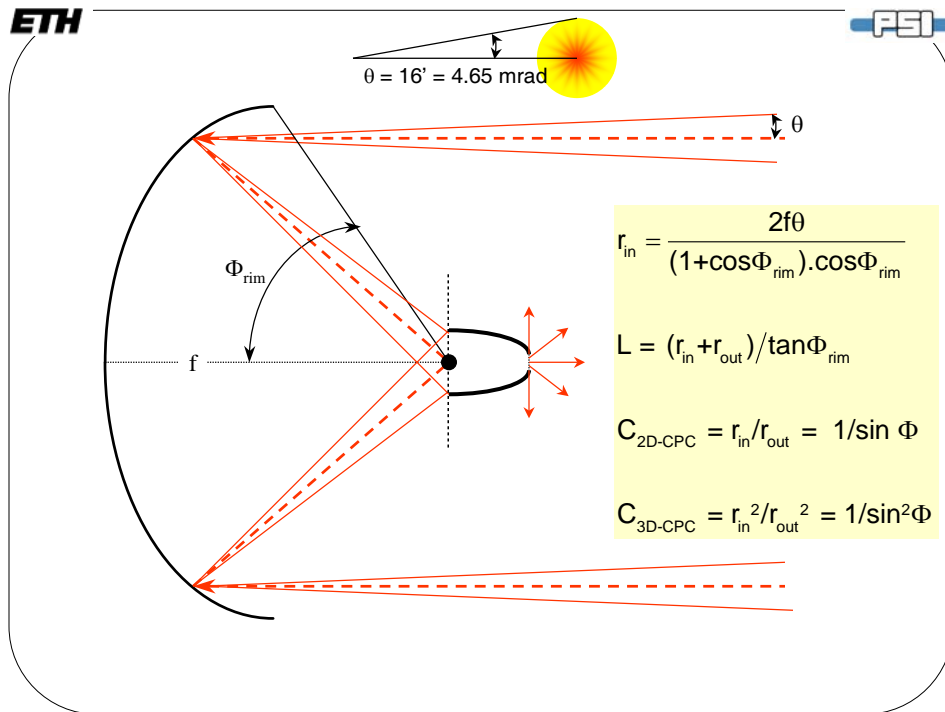
3D - CPC

Ref.: Welford, W. T., and Winston, R. (1989).
High Collection Nonimaging Optics
Academic Press, San Diego, USA.

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$L = (r_{in} + r_{out}) \cdot \cot \Phi$

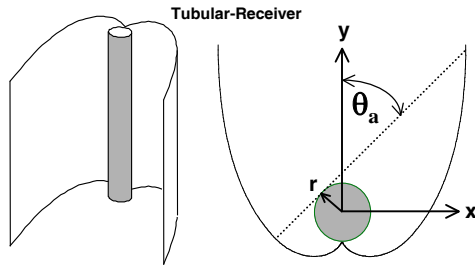
For $\rho=1$: $C_{2D-CPC} = r_{in}/r_{out} = 1/\sin \Phi$
 $C_{3D-CPC} = r_{in}^2/r_{out}^2 = 1/\sin^2 \Phi$



ETH

Equations of the 2-D CPC + involute

PSI



$$\begin{cases} x = r[\sin \theta - M(\theta) \cos \theta] \\ y = r[-\cos \theta - M(\theta) \sin \theta] \end{cases}$$

$$M(\theta) = \begin{cases} \theta & \text{for } 0 \leq \theta \leq \frac{\pi}{2} + \theta_a \\ \frac{\pi/2 + \theta_a + \theta - \cos(\theta - \theta_a)}{1 + \sin(\theta - \theta_a)} & \text{for } \frac{\pi}{2} + \theta_a \leq \theta \leq \frac{3\pi}{2} - \theta_a \end{cases}$$

θ_a CPC's half acceptance angle and is taken equal to the rim angle of the primary parabolic concentrator.
 r radius tubular receiver.

ETH

Tower Reflector

PSI

Receiver
Concentrator
Trough System

Receiver
Heliostats
Power Tower System

Receiver
Concentrator
Dish System

Heliostat Field

Tower

CPC
Compound
Parabolic
Concentrator

Receiver

- Heliostat field + Tower Reflector (Cassegrain).
- Beam-down on CPC.
- C = 5,000 - 10,000.
- Major hardware on ground level.

